

# Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021

(Unaudited)
(Expressed in Canadian Dollars)

# NOTICE OF NO AUDITOR REVIEW OF CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

The accompanying unaudited condensed interim consolidated financial statements of the Company and all information contained in the second quarter 2021 report have been prepared by and are the responsibility of the Company's management.

The Audit Committee of the Board of Directors has reviewed the condensed interim consolidated financial statements and related financial reporting matters.

The Company's independent auditor has not performed a review of these condensed interim consolidated financial statements in accordance with standards established by the Chartered Professional Accountants of Canada for a review of condensed interim consolidated financial statements by an entity's auditor.

(formerly Hillcrest Petroleum Ltd.)
Condensed Interim Consolidated Statements of Financial Position (Expressed in Canadian Dollars)

	Notes	June 30, 2021	I	December 31, 2020
ASSETS	110100	2021		2020
Current assets				
Cash		\$ 3,897,640	\$	676,087
Receivables		631,582		121,312
Due from related party	6	-		129,805
Prepaid expenses		206,166		45,067
Right-of-use asset		85,449		103,128
Total current assets		4,820,837		1,075,399
Non-current assets				
Property and equipment		40,226		-
Oil and gas interests	4	1,876,789		733,233
Intangible assets	5	1,550,000		
TOTAL ASSETS		\$ 8,287,852	\$	1,808,632
LIABILITIES				
Current liabilities				
Accounts payable and accrued liabilities	6	\$ 1,144,604	\$	1,496,098
Loans		-		244,265
Lease liability Total current liabilities		32,539		29,581
Total current liabilities		1,177,143		1,769,944
Lease liability		60,346		78,095
Decommissioning liability	7	 407,891		388,190
TOTAL LIABILITIES		1,645,380		2,236,229
SHAREHOLDERS' EQUITY (DEFICIENCY)				
Share capital	8	25,738,140		12,431,471
Shares subscribed	8	-		672,500
Contributed surplus	8	3,797,954		1,605,683
Reserves	8	183,571		183,473
Deficit		(23,077,193)		(15,320,724)
TOTAL SHAREHOLDERS' EQUITY (DEFICIENC	(Y)	6,642,472		(427,597)
TOTAL LIABILITIES & SHAREHOLDERS' EQUI	TY (DEFICIENCY)	\$ 8,287,852	\$	1,808,632

Nature of operations and going concern (Note 1) Commitments (Note 9) Subsequent Events (Note 13)

On	hohalf	of the	<b>Board</b>	of I	Direct	ore
On	penair	or the	Board	OT L	Jirect	Ors:

"Kylie Dickson"	"Thomas Milne"
Director	Director

(formerly Hillcrest Petroleum Ltd.)
Condensed Interim Consolidated Statements of Loss and Comprehensive Loss (Expressed in Canadian dollars)

	Three Mo		nth Period Ended			Six Month Period Ended			
	Notes		June 30, 2021		June 30, 2020		June 30, 2021		June 30, 2020
Revenue and costs									
Oil sales		\$	269,689	\$	110,158	\$	555,448	\$	246,402
Royalties			(47,877)		(18,509)		(129,887)		(47,613)
Operating costs			(122,911)		(53,641)		(191,945)		(180,506)
Depletion and depreciation	4		(46,408)		(31,306)		(112,710)		(87,512)
			52,493		6,702		120,906		(69,229)
General and administrative expe	nses								
Management and consulting	6		509,629		21,039		808,871		51,215
Research and development			213,463		-		213,463		-
Office and general			1,005,547		64,527		1,118,311		149,411
Share-based compensation			5,724,037		-		5,724,037		-
			7,452,676		85,566		7,864,682		200,626
Loss from operations			(7,400,183)		(78,864)		(7,743,776)		(269,855)
Financing expenses			(10,939)		(36,572)		(9,607)		(77,709)
Foreign exchange loss			(2,354)		(1,773)		(3,086)		(1,875)
Net loss		\$	(7,413,476)	\$	(117,209)	\$	(7,756,469)	\$	(349,439)
Items that may be subsequently									
reclassified to net loss Exchange differences on									
translating foreign operations			(12)		(38)		98		1,072
Comprehensive loss for the peri-	od	\$	(7,413,488)	\$	(117,247)	\$	(7,756,371)	\$	(348,367)
Basic and diluted loss per share			(0.03)		(0.00)		(0.03)		(0.00)
					•				•
Weighted average common shares outstanding:									
Basic			264,373,245		124,616,784		239,119,583		124,530,862
Diluted			264,373,245		124,616,784		239,119,583		124,530,862

(formerly Hillcrest Petroleum Ltd.)
Condensed Interim Consolidated Statements of Changes in Shareholders' Equity (Deficiency)
(Expressed in Canadian Dollars)

	_	Share Ca	pital			Rese	rves		
	Notes	Number of shares	Amount	Shares subscribed	Contributed Surplus	Warrants	Foreign Currency Translation	Deficit	Shareholders' Equity (Deficiency)
Balance, December 31, 2019 Conversion of convertible		123,679,299	<b>(\$)</b> 8,980,016	(\$) -	<b>(\$)</b> 1,357,361	<b>(\$)</b> 129,550	<b>(\$)</b> 116,534	<b>(\$)</b> (13,073,487)	<b>(\$)</b> (2,490,026)
debentures		900,000	45,000	_	-	5,601	-	_	50,601
Share subscriptions received Net loss and comprehensive		-	-	50,000	-	-	-	-	50,000
loss for the period		-	-	-	-	-	1,072	(349,439)	(348,367)
Balance, June 30, 2020		124,579,299	9,025,016	50,000	1,357,361	135,151	117,606	(13,422,926)	(2,737,792)
Balance, December 31, 2020 Proceeds from exercise of		184,920,696	12,431,471	672,500	1,605,683	63,550	119,923	(15,320,724)	(427,597)
options Proceeds from exercise of		6,900,000	694,266	-	(349,266)	-	-	-	345,000
warrants Proceeds from private		45,416,334	4,319,133	-	-	-	-	-	4,319,133
placement	8(a)	25,340,000	1,267,000	(672,500)	-	-	-	-	594,500
Proceeds from equity facility	8(c)	13,176,470	2,240,000	-	-	-	-	-	2,240,000
Redemption of RSUs	8	14,200,000	3,182,500	-	(3,182,500)	-	-	-	-
Share-based compensation		-	-	-	5,724,037	-	-	-	5,724,037
Share issuance costs Shares issued pursuant to		588,235	(172,675)	-	-	-	-	-	(172,675)
joint development agreement Shares issued upon purchase	8(d) 8(b),	2,750,000	591,250	-	-	-	-	-	591,250
of assets Conversion of convertible	5	6,000,000	1,350,000	-	-	-	-	-	1,350,000
debenture Net loss and comprehensive	8(h)	-	(164,805)	-	-	-	-	-	(164,805)
loss for the period		-	-	-	-	-	98	(7,756,469)	(7,756,371)
Balance, June 30, 2021		299,291,735	25,738,140	_	3,797,954	63,550	120,021	(23,077,193)	6,642,472

(formerly Hillcrest Petroleum Ltd.)
Condensed Interim Consolidated Statements of Cash Flows
(Expressed in Canadian Dollars)

		Six Month Peri			d Ended
	Notes		June 30, 2021		June 30, 2020
CASH FLOWS USED IN OPERATING ACTIVITI	IES				
Net loss for the year		\$	(7,756,469)	\$	(349,439)
Adjusted for items not involving cash:			( , ==, ==,		(,,
Accretion expense			2,053		6,008
Accrued interest expense			8,165		58,922
Depletion and depreciation			130,389		104,253
Share-based compensation			5,724,037		.0.,200
Shares issued pursuant to joint			0,121,001		
development agreement	8(e)		591,250		_
Unrealized foreign exchange	O(C)		(264)		_
Changes in non-cash working capital items:			(204)		•
Receivables			59,730		(9,722)
Prepaid expenses			(161,099)		(5,847)
Due from related party			(35,000)		(0,0)
License payments			-		(15,000)
Accounts payable and accrued liabilities			(351,495)		135,372
Net cash flows used in operating activities			(1,788,703)		(75,453)
Additions to equipment Intangible asset	5		(40,226) (200,000)		
Net cash flows used in investing activities			(1,478,580)		(30,446)
CASH FLOWS FROM FINANCING ACTIVITIES					
Share subscriptions received in advance			_		50,000
Proceeds from private placement, net of					,
share issuance costs			421,825		-
Proceeds from exercise of options			345,000		-
Proceeds from exercise of warrants			3,749,133		-
Proceeds from equity facility			2,240,000		-
Repayment of lease liability			(22,955)		-
Repayment of loan principal and interest			(244,265)		59,207
Repayment of convertible debenture principal and interest			_		2,632
Net cash flows provided by financing activitie			6,488,738		111,839
Effect of foreign exchange on cash	3		98		(38)
Entot of foreign exchange on cash			30		(30)
Increase in cash for the period			3,221,553		5,902
Cash, beginning of the period			676,087		41,749
Cash, end of the period		\$	3,897,640	\$	47,651

(formerly Hillcrest Petroleum Ltd.)

Notes to the Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021 and 2020 (Expressed in Canadian dollars)

### 1. NATURE OF OPERATIONS AND GOING CONCERN

Hillcrest Energy Technologies Ltd. (formerly "Hillcrest Petroleum Ltd.") (the "Company") was incorporated on May 2, 2006 under the Business Corporations Act of British Columbia, and is in the business of acquiring, exploring, and developing exploration interests in oil and gas projects located in North America. The Company is transitioning its business from oil and gas production to clean energy technology development and deployment and is currently building its capability to expand the scope of the Company's activities in several new technology fields. The Company's registered office is Suite 1910 – 1030 West Georgia Street, Vancouver, BC, V6E 2Y3.

On March 30, 2021, the Company delisted from the TSX Venture Exchange and listed on the Canadian Securities Exchange ("CSE), trading under the symbol "HEAT". Concurrent with the new listing on the CSE, the Company changed its name from Hillcrest Petroleum Ltd. to Hillcrest Energy Technologies Ltd.

The Company is subject to several categories of risk associated with the exploration and development of oil and gas resources. Oil and gas exploration and production is a speculative business and involves a high degree of risk. Among the factors that have a direct bearing on the Company's prospects are uncertainties inherent in estimating oil and gas reserves, future hydrocarbon production, and cash flows, particularly with respect to wells that have not been fully tested and with wells having limited production histories; access to additional capital; changes in the price of oil and gas; availability and cost of services and equipment; and the presence of competitors with greater financial resources and capacity.

These consolidated financial statements have been prepared on the basis of a going concern, which contemplates the realization of assets and the discharge of liabilities in the normal course of business for the foreseeable future. The Company's ability to meet its obligations as they fall due and to continue to operate as a going concern is dependent on the continued financial support of its creditors and its shareholders and ultimately, the attainment of profitable operations. There is no certainty that the Company will continue to produce revenue due to the inherent production risks associated with the oil and natural gas industry. In the past, the Company has relied on sales of equity securities, debt instruments and asset sales to meet its cash requirements. There can be no assurance that funding from this or other sources will be sufficient in the future to satisfy operational requirements and cash commitments. Even if the Company is able to obtain new financing, it may not be on commercially reasonable terms or terms that are acceptable to it. Failure to obtain such financing on a timely basis could cause the Company to reduce or terminate its operations.

Due to the conditions and events as noted above, there is material uncertainty casting significant doubt on the Company's ability to continue as a going concern. These consolidated financial statements do not include any adjustments to the recoverability and classification of recorded asset amounts and classification of liabilities that might be necessary should the Company be unable to continue as a going concern. These adjustments could be material.

### 2. BASIS OF PREPARATION

### (a) Statement of Compliance

The Company prepares its consolidated financial statements in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board.

These consolidated financial statements were approved by the Audit Committee and the Board of Directors of the Company on August 26, 2021.

### (b) Basis of Measurement

The consolidated financial statements have been prepared on a historical cost basis except for certain financial instruments carried at fair value.

(formerly Hillcrest Petroleum Ltd.)

Notes to the Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021 and 2020 (Expressed in Canadian dollars)

### 2. BASIS OF PREPARATION (continued)

### (c) Basis of Consolidation

These consolidated financial statements include the accounts of the parent company, Hillcrest Energy Technologies Ltd., and its wholly owned subsidiaries. Intercompany balances and transactions, and any unrealized income and expenses arising from intercompany transactions, are eliminated in preparing the consolidated financial statements.

	Jurisdiction of	
Name of Subsidiary	Incorporation	Principal Activity
Hillcrest Exploration Ltd. ("HEL")	USA	Oil and Gas exploration
ALSET Innovation Ltd.	Canada	Clean Technology
1198007 B.C. Ltd. ("ANIGO")	Canada	Clean Technology
2044573 Alberta Ltd.	Canada	Oil and Gas exploration
102031850 Saskatchewan Ltd.	Canada	Oil and Gas exploration
Hillcrest Resources (Arizona) Ltd. ("HARL")	USA	Dormant

### (d) Functional and Presentation Currency

These consolidated financial statements are presented in Canadian dollars. The functional currency of the parent, ALSET Innovation Ltd., ANIGO, 2044573 Alberta Ltd., 102031850 Saskatchewan Ltd. and HARL is the Canadian dollar. The functional currency of HEL is the United States dollar.

### (e) Use of Estimates and Judgments

In preparing these condensed consolidated interim financial statements, management has made judgements, estimates and assumptions that affect the application of the Company's accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ. Significant judgements made by management in applying the Company's accounting policies and key sources of estimation uncertainty were the same as those applied in the most recent annual audited consolidated financial statements for the year ended December 31, 2020.

### 3. SIGNIFICANT ACCOUNTING POLICIES

These condensed interim consolidated financial statements, including comparatives, have been prepared in accordance with International Accounts Standards ("IAS") 34, "Condensed Interim Financial Reporting" using accounting policies consistent with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and Interpretations issued by the International Financial Reporting Interpretations Committee ("IFRIC"). The accounting policies applied in these condensed interim financial statements are consistent with those stated in the Company's most recent annual audited financial statements, except for any new standards and amendments adopted (Note 3). Accordingly, these condensed interim financial statements should be read in conjunction with the Company's annual financial statements for the year ended December 31, 2020.

(formerly Hillcrest Petroleum Ltd.)

Notes to the Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021 and 2020 (Expressed in Canadian dollars)

### 4. OIL AND GAS INTERESTS

Cost	
At December 31, 2019	\$ 2,762,298
Additions	193,696
At December 31, 2020	2,955,994
Additions	1,256,266
At June 30, 2021	\$ 4,212,260
Accumulated depletion	
At December 31, 2019	\$ 1,384,159
Depletion for the period	144,534
At December 31, 2020	1,528,693
Depletion for the period	112,710
At June 30, 2021	\$ 1,641,403
Impairment	
At December 31, 2020 and June 30, 2021	\$ 694,068
Carrying amounts	
At December 31, 2020	\$ 733,233
At June 30, 2021	\$ 1,876,789

### West Hazel, Saskatchewan

In February 2019, three wells under the West Hazel farm-in agreement were reactivated, and as a result the Company reclassified the associated costs from exploration and evaluation assets to property and equipment on the consolidated statement of financial position. The Company is the joint venture operator with its working interest of 62.25%. The owners of the other working interests are:

- 2042870 Alberta Ltd. (Charterhouse subsidiary): 25%;
- KFG Resources Ltd: 11.25%; and
- Geronimo Corp.: 1.5%

During the six-month period ended June 30, 2021, the Company incurred costs of \$1,256,266 related to drilling a short horizontal lateral oil well with multi-zone production potential.

### **Impairment**

The Company's oil production assets were assessed for impairment against the proved and probable reserves. The valuation determined that the pre-tax net present value of oil and gas reserves at a discount rate of 10% is \$2.695 million.

Proved reserves are the estimated quantities of oil and gas which geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions. Probable reserves are defined as those which have a better than 50% chance of being technically and economically recoverable.

At June 30, 2021, the Company's estimated total Proven and Probable Reserves were 288.6 Mboe. Assumptions for the fair value calculation included heavy oil prices ranging from \$42 – \$52 bbl. (2021 – 2026) and an inflation rate of 2%.

During the six-month period ended June 30, 2021, the Company reviewed the carrying value of its oil and gas interests and determined there were no indicators of impairment with respect to the performance and operating costs of the West Hazel wells. For the year ended December 31, 2020, the Company recorded an impairment charge of \$Nil.

(formerly Hillcrest Petroleum Ltd.)

Notes to the Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021 and 2020 (Expressed in Canadian dollars)

### 5. INTANGIBLE ASSETS

On April 7, 2021, the Company acquired all of the issued and outstanding shares in the capital of ANIGO Technologies Inc. ("ANIGO"), an engineering product development company in the business of developing proven electric machine control software intellectual property ("IP"). The aggregate purchase price of \$1,550,000 for ANIGO was comprised of a cash consideration of \$200,000 and the issuance of 6,000,000 common shares of the Company at a price of \$0.225, for a fair value of \$1,350,000. The Company, through ANIGO, acquired a portfolio of software IP. Management determined all the value was attributable to the software IP acquired.

### 6. RELATED PARTY TRANSACTIONS

The following summarizes the Company's related party transactions during the three- and six-month period ended June 30, 2021 and 2020. Key management personnel included the Chief Executive Officer ("CEO"), Chief Financial Officer ("CFO"), and directors and officers and companies controlled or significantly influenced by them:

### Key management compensation

	Three Month Per	iod Ended	Six Month Period Ended		
_	June 30, 2021	June 30, 2020	June 30, 2021	June 30, 2020	
Management, director and consulting fees paid or accrued to directors, officers or corporations controlled by directors and	(\$)	(\$)	(\$)	(\$)	
officers of the Company	142,438	17,722	257,938	47,898	
_	142,438	17,722	257,938	47,898	

- a) As at June 30, 2021, a total of \$19,576 (December 31, 2020 \$Nil) was included in accounts payable and accrued liabilities owing to the directors and officers or corporations controlled by directors and officers of the Company for unpaid consulting fees and reimbursable expenses. These liabilities are non-interest bearing and payable on demand.
- b) As at June 30, 2021, the Company was owed \$Nil (December 31, 2020 \$129,805) from the CEO.

### 7. DECOMMISSIONING LIABILITY

The total undiscounted amount of estimated cash flows required to settle the provision for decommissioning liability for the Hartburg Project was \$8,924 (US\$7,200) as at June 30, 2021 (June 30, 2020 - \$10,957 (US\$8,436)). The provision has been estimated using a risk-free discount rate of 0.33% (June 30, 2020 - 1.98%) and an inflation rate of 2.00% (June 30, 2020 - 2.00%).

The total undiscounted amount of estimated cash flows required to settle the provision for decommissioning liability for the Flaxcombe Project was \$50,000 as at June 30, 2021 (June 30, 2020 - \$60,950). The provision has been estimated using a risk-free discount rate of 0.58% (June 30, 2020 – 1.98%) and an inflation rate of 2.00% (June 30, 2020 – 2.00%).

The total undiscounted amount of estimated cash flows required to settle the provision for decommissioning liability for the West Hazel Project was 323,545 as at June 30, 2021 (June 30, 2020 - 338,391). The provision has been estimated using a risk-free discount rate of 0.58% (June 30, 2020 - 1.68%) and an inflation rate of 2.00% (June 30, 2020 - 2.00%).

(formerly Hillcrest Petroleum Ltd.)

Notes to the Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021 and 2020 (Expressed in Canadian dollars)

### 8. SHARE CAPITAL

### **Authorized**

Unlimited number of common shares without par value

### Issued and outstanding

### Six Month Period Ended June 30, 2021

- a) The Company issued 25,340,000 units in connection with a private placement at \$0.05 per unit for gross proceeds of \$1,267,000, \$672,500 of which were received during 2020. Each unit consists of one common share and one share purchase warrant. Each warrant will be exercisable into an additional common share of the Company at a price of \$0.10 per share for a period of two years.
- b) The Company acquired ANIGO and issued 6,000,000 common shares as part of the acquisition (Note 5).
- c) The Company closed an equity facility agreement, which provides for unit private placement offerings over a 12-month period commencing April 9, 2021. Each unit consists of one common share and one-half of one common share purchase warrant. On April 9, 2021, the Company closed the First Tranche in the amount of \$2,240,000, pursuant to which the Company issued 13,176,470 units consisting of 13,176,470 common shares and 6,588,235 warrants exercisable at a price of \$0.26 per common share until April 9, 2023. In connection with the First Tranche, the Company issued an investor fee of CDN \$100,000, paid in 588,235 common shares.
- d) The Company issued 2,750,000 common shares and 2,000,000 performance-based warrants to Systematec GmbH ("Systematec") as part of a Joint Development Agreement under which the Company and Systematec would engage in joint development activities. The warrants issued are exercisable at \$0.24 per share, which will vest when the Company's value from joint development commercialization revenues exceeds funds contributed to the collaboration with Systematec to that date.
- e) A total of 6,900,000 stock options were exercised for gross proceeds of \$345,000.
- f) A total of 45,416,334 warrants were exercised for gross proceeds of \$4,319,133.
- g) A total of 14,200,000 Restricted Share Units ("RSUs") vested and were redeemed into 14,200,000 common shares.
- h) Included in share capital is \$164,805 related to the Company's reimbursement of its CEO of the cost of paying, substantially on behalf of the Company, a debt owing to a third-party creditor for amounts initially advanced to the Company, in the name of the CEO, under a convertible debenture. This debenture had converted to common shares in 2019; however, the aggregate proceeds realized at current market value were deficient, by this above-noted amount, relative to the remaining outstanding debt then owed to the third-party creditor.

### Six Month Period Ended June 30, 2020

- a) The Company issued 600,000 common shares in connection with the conversion of a \$30,000 portion of the outstanding Convertible Debentures at \$0.05 per share.
- b) The Company issued 300,000 common shares in connection with the conversion of a \$15,000 portion of the outstanding Convertible Debentures at \$0.05 per share.

(formerly Hillcrest Petroleum Ltd.)

Notes to the Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021 and 2020 (Expressed in Canadian dollars)

### 8. SHARE CAPITAL (continued)

### **Share Purchase Warrants**

### Six Month Period Ended June 30, 2021

- a) A total of 26,015,000 warrants were issued at \$0.10 per share for a period of two years.
- b) A total of 2,000,000 performance-based warrants were issued at \$0.24 per share, which will vest when the Company's value from joint development commercialization revenues exceeds funds contributed to the collaboration with Systematec to that date (Note 8(d)).
- c) A total of 45,416,334 share purchase warrants were exercised for gross proceeds of \$4,319,133.
- d) A total of 200,000 share purchase warrants exercisable at \$0.05 and 32,000 share purchase warrants exercisable at \$0.10 expired unexercised on May 10, 2021.

### Six Month Period Ended June 30, 2020

- a) A total of 4,396,000 share purchase warrants exercisable at \$0.05 expired unexercised on February 27, 2020.
- b) A total of 600,000 share purchase warrants exercisable at \$0.10 expired unexercised on March 23, 2020.

The continuity of the Company's share purchase warrants is as follows:

	Number of Warrants	Weighted Average Exercise Price
		(\$)
Balance, December 31, 2019	29,749,112	0.05
Issued	27,700,668	0.09
Exercised	(22,594,445)	0.05
Expired	(6,582,667)	0.06
Balance, December 31, 2020	28,272,668	0.09
Issued	28,015,200	0.11
Exercised	(45,416,334)	0.10
Expired	(232,000)	0.10
Balance, June 30, 2021	10,639,534	0.12

(formerly Hillcrest Petroleum Ltd.)

Notes to the Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021 and 2020 (Expressed in Canadian dollars)

### 8. SHARE CAPITAL (continued)

The following table summarizes the share purchase warrants outstanding as at June 30, 2021:

Number of Warrants	Weighted Average Exercise Price	Expiry Date	Weighted Average Remaining Contractual Life
	(\$)		(yrs)
2,971,000	0.07	July 14, 2022	1.04
593,334	0.10	September 1, 2022	1.17
5,075,200	0.10	January 18, 2023	1.55
2,000,000	0.24	April 30, 2026	4.84
10,639,534	0.12		2.01

### **Stock Options**

Effective November 4, 2010, the Company adopted a stock option plan to grant stock options to its directors, officers, employees and consultants. In accordance with the policies of the CSE, the aggregate number of securities reserved for issuance under the plan, at any point in time, will be 10% of the number of common shares of the Company issued and outstanding at the time the option is granted, less any common share reserved for issuance under share options granted under share compensation arrangements other than the plan. The exercise price of option grants will be determined by the Board of Directors but will not be less than the closing market price of the common shares on the Exchange at the time of grant. All unexercised options granted under the plan will expire no later than five years from the date of grant.

The Company granted an aggregate of 10,800,000 stock options during the period ended June 30, 2021. The options vested immediately, and the Company expensed \$2,516,637 as share-based compensation.

The options granted were valued using the Black-Scholes option pricing model under the following weighted average assumptions:

	2021
Risk-free interest rate	0.92-0.96%
Expected life of options	5 years
Volatility	143%
Expected Dividend yield	Nil
Forfeiture rate	5%
Weighted average fair value	\$0.25

(formerly Hillcrest Petroleum Ltd.)

Notes to the Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021 and 2020 (Expressed in Canadian dollars)

### 8. SHARE CAPITAL (continued)

The continuity of the Company's stock options is as follows:

	Number of Options	Weighted Average Exercise Price
		(\$)
Balance, December 31, 2019	4,650,000	0.06
Issued	9,100,000	0.05
Repriced – original prices	(2,050,000)	0.07
Repriced – amended prices	2,050,000	0.05
Exercised	(2,800,000)	0.05
Balance, December 31, 2020	10,950,000	0.05
Issued	10,800,000	0.24
Exercised	(6,900,000)	0.05
Balance, June 30, 2021	14,850,000	0.19

The following table summarizes the stock options outstanding and exercisable as at June 30, 2021:

Number of Options Outstanding	Number of Options Exercisable	Weighted Average Exercise Price	Expiry Date	Weighted Average Remaining Contractual Life
		(\$)		(yrs)
100,000	100,000	0.05	February 21, 2022	0.65
3,950,000	3,950,000	0.05	July 8, 2025	4.02
10,200,000	10,200,000	0.24	April 8, 2026	4.78
600,000	600,000	0.24	May 19, 2026	4.89
14,850,000	14,850,000	0.19		4.55

### Restricted Share Units ("RSUs")

In November of 2019, the Company established a Restricted Share Unit ("RSU") plan known as the "Hillcrest Restricted Share Unit Plan," which provides for the issuance of RSUs in such amounts as approved by the Company's Board of Directors. The purpose of this Plan is to allow for certain discretionary bonuses and similar awards as an incentive and reward for selected Eligible Persons related to the achievement of long-term financial and strategic objectives of the Company and the resulting increases in shareholder value.

The grant of the RSUs is considered an equity-settled share-based compensation arrangement as each unit entitles the participant to receive one common share of the Company subject to vesting criteria. RSUs settled in common shares are measured at fair value based on the Company's share price on the date of grant. On April 7, 2021, the Company granted 14,700,000 RSUs to certain directors, officers, consultants, and employees under the Hillcrest Restricted Share Unit Plan. 14,200,000 RSUs vested immediately and were redeemed for common stock of the Company. 500,000 RSUs are subject to vesting criteria and will be redeemed for common stock of the Company on a staggered vesting schedule. The Company recorded \$3,207,400 in total share-based compensation expense in Q2 2021.

(formerly Hillcrest Petroleum Ltd.)

Notes to the Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021 and 2020 (Expressed in Canadian dollars)

### SHARE CAPITAL (continued)

As at June 30, 2021, restricted share units were outstanding as follows:

	Number of Units	Weighted Average Fair Value (\$)
Balance, December 31, 2020	-	-
Issued	14,700,000	0.22
Redeemed	(14,200,000)	0.22
Balance, June 30, 2021	500,000	0.22

### 9. COMMITMENTS

The Company had the following commitments as at June 30, 2021:

- a) The Company has an office rental agreement with a term of 72 months, terminating on February 28, 2023. The landlord issued a notice of termination to the Company effective January 31, 2019 and has sent a demand for payment of \$43,961 (US\$32,245) representing unpaid rental charges under the rental agreement. The Company has recognized the full liability as at December 31, 2020.
- b) On November 19, 2020, the Company entered into an office rental agreement in Vancouver, British Columbia with a term of 36 months, commencing December 1, 2020 and terminating on November 30, 2023. Pursuant to this agreement, the Company has a commitment to lease office space at a base rent rate of \$45,910 per annum, plus common costs and taxes. This rental agreement is being accounted for under IFRS 16 Right-of-use asset and corresponding lease liability on the balance sheet.
- c) On August 21, 2020, the Company signed a Financial and Advisory Services Agreement with a New York-based capital and advisory firm. The agreement has a term of one (1) year at a cost of US\$15,000 per guarter.

See Note 13.

### 10. GEOGRAPHICAL SEGMENTED INFORMATION

Management determined that the Company has one reportable operating segment, being the acquisition, exploration, development and production of oil and gas reserves in Canada and the United States. Determination of the operating segment was based on the level of financial reporting to the Company's chief decision makers. For the year ended December 31, 2020 and six-month period ended June 30, 2021, all revenues were derived from operations in Canada and all non-current assets were located in Canada (June 30, 2020 - all revenues were derived from operations in Canada and all non-current assets were located in Canada).

### 11. CAPITAL MANAGEMENT

The Company manages its capital structure and makes adjustments to it, based on the funds available to the Company, in order to support the acquisition, exploration and development of oil and gas properties. The Board of Directors does not establish quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain future development of the business.

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Notes to the Condensed Interim Consolidated Financial Statements Three and Six Month Period Ended June 30, 2021 and 2020 (Expressed in Canadian dollars)

### 11. CAPITAL MANAGEMENT (continued)

The Company is primarily dependent on external financing to fund its activities. In order to carry out the planned exploration and development and pay for administrative costs, the Company will spend its existing working capital and raise additional funds as needed using best efforts. The Company will continue to assess new properties and seek to acquire an interest in additional properties if it feels there is sufficient economic potential and if it has adequate available or committed financial resources to complete such acquisitions.

Management reviews its capital management approach on an ongoing basis and believes that this approach, given the size of the Company, is reasonable.

There were no changes in the Company's approach to capital management during the period ended June 30, 2021. The Company is not subject to externally imposed capital requirements.

### 12. FINANCIAL INSTRUMENTS

### Fair values

The Company's financial instruments include cash, receivables, accounts payable and accrued liabilities, loans, and lease obligations. The carrying amounts of these financial instruments are a reasonable estimate of their fair values based on their current nature and current market rates for similar financial instruments. Derivative financial instruments are the only instruments measured at fair value through profit and loss in accordance with IFRS 9 – Financial Instruments, which requires the classification of financial instruments within a hierarchy that prioritizes the inputs to fair value measurement.

### 13. SUBSEQUENT EVENTS

- a) On July 19, 2021, the Company entered into an office and warehouse rental agreement in Vancouver, British Columbia with a term of 36 months, commencing September 1, 2021, and terminating on August 31, 2024, to develop its clean energy technology and IP. Pursuant to this agreement, the Company has a commitment to lease office space at a base rent rate of \$47,209 per annum, plus common costs and taxes.
- b) Subsequent to period end, 14,781,500 share purchase warrants exercisable at a price of \$0.25 per common share until January 5, 2023 were issued.
- c) Subsequent to period end, 603,200 share purchase warrants were exercised for gross proceeds of \$60,320.